

Gas / Liquid sampling tool
Electrically operated

VORTEX
DREDGE SYSTEMS

VERSION	SECTION	ISSUE DATE	AUTHOR	DESCRIPTION OF UPDATE
2.2		21 March 2017	JG	First Edition

Document name:

VOR-GST-MAN:VER 2.2

VST-XX-LP-ELCT

Vortex gas sample tool manual version 2.2

VORTEX International Ltd
 27 Parrs Road RD1
 New Plymouth 4371
 New Zealand
 Ph/Fax [+ 64 6 7538102](tel:+6467538102)
 Mobile + 64 (0) 276 88 53 72
<http://www.vortexdredge.com>



CONTENTS

Page

1 INTRODUCTION	5
1.1 Reference Documents	5
1.2 Abbreviations	5
1.3 Contacts	5
2 SAFETY	6
2.1 Overview	6
2.2 Risk Assessment	6
2.3 Mechanical	6
3 TECHNICAL SPECIFICATIONS	7
3.1 Description	7
3.1:2 Schematic	8
3.2 Electrical connections	9
3.3 Component particulars	10
4 OPERATIONAL PROCEDURES	
4.1 Pre-dive Checks	11
4.1:2 Pre Dive Checks: Oil comp tube	13
4.2 Operational Procedure	14
4.3 Recovery to deck	15, 16
4.4 Gas Sample removal	16, 17
4.5 Post Dive Checks	18, 19
5 MAINTENANCE & STORAGE	20
5.1 Standard Procedures	20
5.2 Replacement Procedures	20
6 Appendix and references	
6.0 Appendix I	
6.0:1 Seabotix ROV to tool cable: CBA314	21
6.0:2 Generic ROV to tool cable: MCIL4F	22
6.1 Appendix II	
6.1:1 Tool dimensions and weights	23
Appendix III. Suppliers specifications sheets	24-33
CONTACTS	35



1.INTRODUCTION

The vortex Mini Gas Sampling tool is designed to capture gas and liquid samples in a subsea environment and recover said samples to the surface in a low pressure state of no more than 14psi (0.96bar) by means of an electro mechanical operated syringe to ingest sample then purge sample into a sample bottle after recovery to surface.

This tool is designed to be deployed from the surface with the syringe bled of air immediately upon entering the water. Sample filling relies on the suck and blow pumping motion created by the syringe and associated relief valves. Sample taken can be discharged or cycled out of the syringe whilst under water if necessary.

1.1 Reference Documents

See Appendix and references section at the end of this document for certificates and manufacturers data.

1.2 Abbreviations

PSI: Pounds per Square Inch

PPE: Personnel protective equipment

JHA: Job Hazard Analysis

VST: Vortex Sample Tool

LP: Low Pressure

PCB: Printed Circuit Board

1.3 Contacts

For Technical queries, Comments and Feedback contact Vortex Dredge: goodinjoe@gmail.com



2. SAFETY

2.1 Overview

All local HSE procedures must be followed. Use of PPE should follow guidelines outlined with handling of potential sample. For example hazardous gas samples should have PPE appropriate to mitigate dangers associated with that gas. Safety glasses should be considered minimum requirement irrespective of potential sample. Your safety is your responsibility. Think and plan ahead accordingly.

2.2 Risk Assessment

Consult with local HSE and installation operators to identify best practice steps needed for safe operations. Identify if the task been done and implement lessons learned. JHA, permitting and toolbox talks should preclude all operations.

2.4 Mechanical

Ensure all fittings and fasteners are secure. Check general condition of tool against images in manual for anything which may indicate potential operational issues.

•Remember, your safety is your responsibility. Think and plan ahead accordingly. If in doubt, please ask.

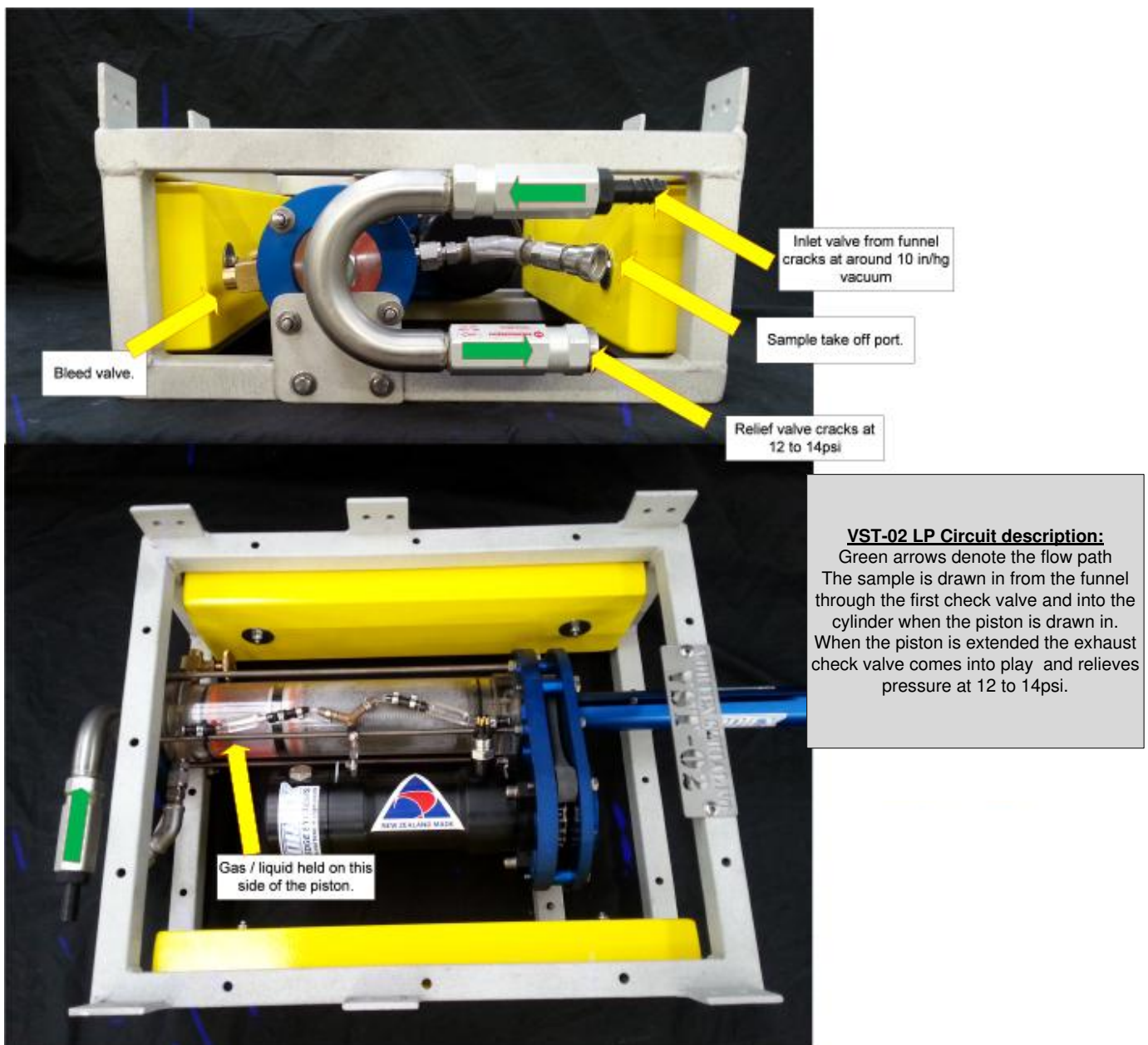


3. TECHNICAL SPECIFICATIONS

3.1 Description

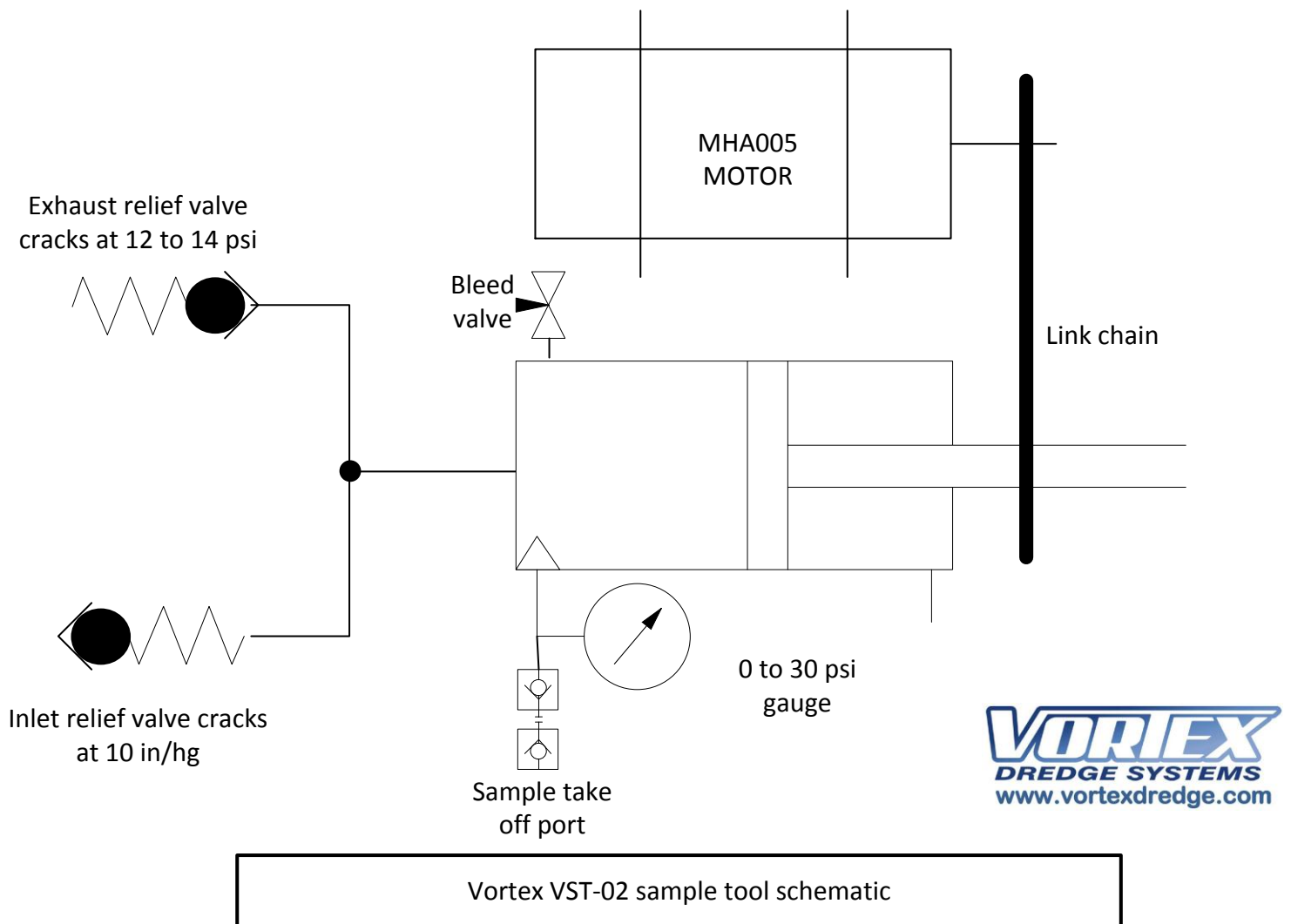
To “Suck” the sample into the syringe the operator will function the electric motor to draw the piston away from the check valves and draw a vacuum.

To “Blow” the sample out of the tool or into the sample bottle the operator will function the electric motor towards the check valves – pushing the sample over the check valve and to atmosphere or into the sample bottle.



3. TECHNICAL SPECIFICATIONS

3.1 Description: Schematic



3. TECHNICAL SPECIFICATIONS

3.2 Electrical connections

To operate the tool with a SeaBotix ROV

The motor on this tool can be used on any SeaBotix vLBV simply by connecting it to one of the ports on the Backplane of the ROV, using cable CBA314. Operator will need to select “FS” (Fixed Speed) in the Accessory Menu, then they will be able to operate the motor as though it were a Grabber.

- NOTE: Any questions on power supply capabilities from your ROV, please consult the ROV manufacturer.

To operate the tool on any other ROV the ROV needs need to supply the following power whilst the operators need to splice the the supplied SUBCONN cable part number: MCIL4F to the host ROV:

- Function A in one direction = One positive feed of 24 to 28VDC at 6 amp maximum.
- Function B in opposite direction = One positive feed of 24 to 28VDC at 6 amp maximum. (The same feed as used in Function A) Including at the same time: One positive feed of 5 to 40 VDC at 0.5 amp maximum.
- Common is to ground on both supplies.
- NOTE: Any questions on power supply capabilities from your ROV, please consult the ROV manufacturer

DO NOT TEST THE CABLE WITH A “MEGGER” OR SIMILAR UNIT AS CABLE HAS AND INTERNAL PCB THAT CAN BE DAMAGED.



3. TECHNICAL SPECIFICATIONS

3.3 Component particulars

- Complete tool Weight empty in air = 26.4lb (12kg)
- Complete tool Weight empty in fresh water = 4.4lb (2 kg)
- Syringe cylinder volume = 0.153 gallon (580 cc)
- Sample bottle volume = 0.264 gallon (1.0 litre)
- Main relief valve setting on syringe = 12psi (0.8 bar)
- Complete tool dimensions = 26 inch (680 mm) long x 8.2 inch (210 mm) high x 15.7 inch (400mm) wide.
- Discharging syringe into sample bottle typically captures 0.268 liter fresh water by volume with exhaust relief set at 12psi.
- Discharging syringe into sample bottle typically captures 0.523 liter of fresh air by volume with exhaust relief set at 12psi.
- Syringe body and end caps material: Acrylic
- Piston material: Acetal
- Piston rings / seals material: Nitrile 50 x 60 x 4
- Piston cap o-rings material : Nitrile N70
- Shipping box dimensions and weight = 121 lb (55kg) L130cm x W80cm x H 90cm.
- Depth rating = 3000 mtr. 9842 foot seawater



4. OPERATION PROCEDURES

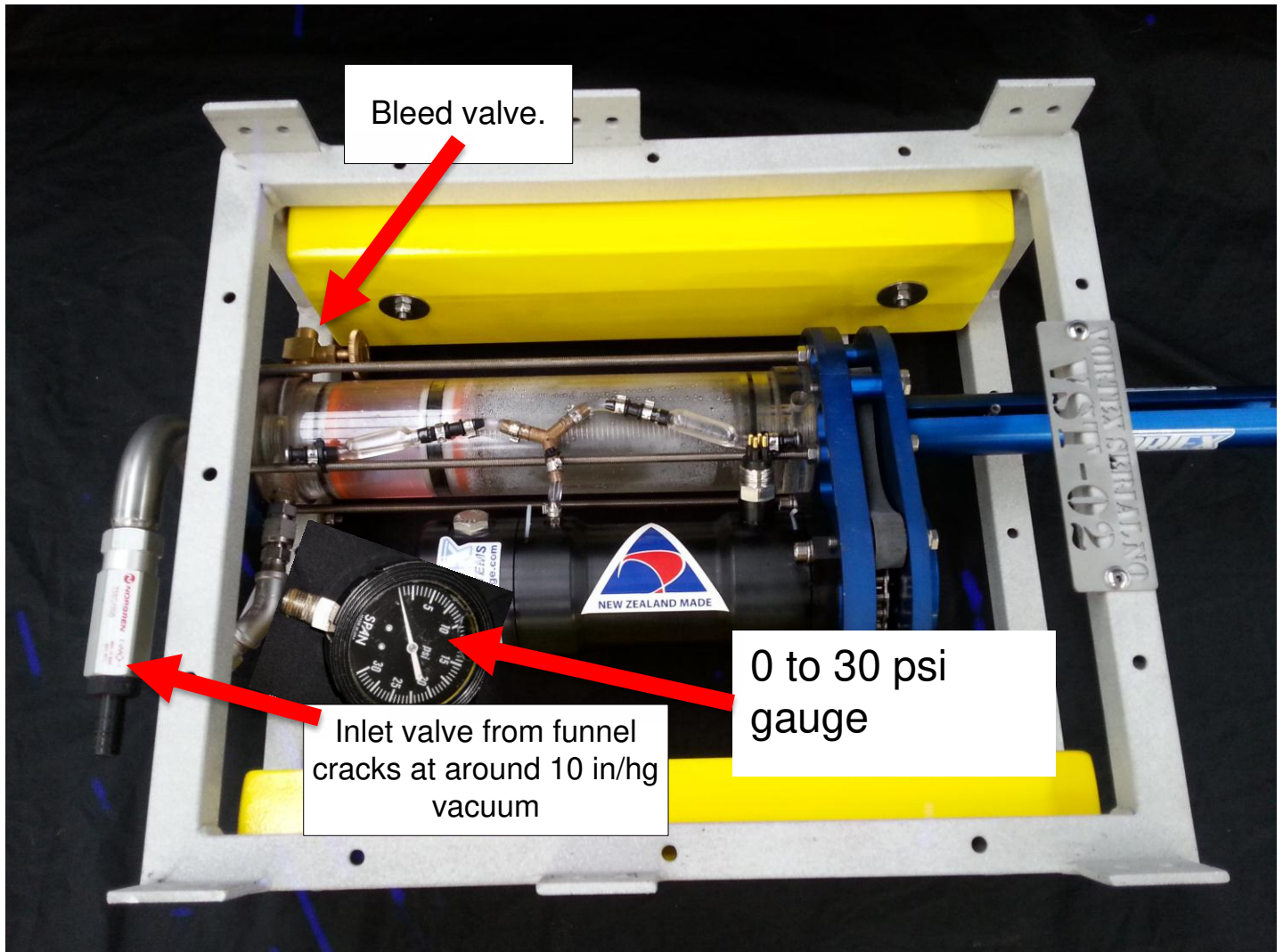
4.1 Pre Dive Checks

	PROCEDURE DESCRIPTION	CHECK
1	Check electrical connection between the tool and ROV. Consult ops manual for voltage figures and connections. See TECHNICAL SPECIFICATIONS in section 3. of this manual. Failure to provide correct voltages and connections as per manual can result in tool cable and motor failure.	
2	Check the piston full stroke in both directions in clear of obstructions. Connect water hose (fresh or salt) to inlet relief valve of tool, open bleed valve CW and purge water through the bleed valve and allow water to pass over the exhaust relief valve to expel any air in the system. Close bleed valve CCW. Launch with the piston at full stroke ready to ingest (piston at rest nearest the two check valves)	
3	Check the bleed valve is closed CCW. Failure to do so can result in insufficient syringe operation and sample being lost to ambient upon ascent.	
4	Check mechanical connections to the ROV are secure.	
5	Check 0 to 30 psi gauge is reading 0 and full of appropriate gauge liquid.	
6	Fit hose and funnel to inlet relief valve – adjust length of hose to suit. Secure funnel where appropriate to view sample being taken.	
7	Check oil filled motor compensator tubes are full of oil. See OPERATION PROCEDURES in section 4 of this manual.	



4. OPERATION PROCEDURES

4.1 Pre Dive Checks (Steps 2, 3 and 5)

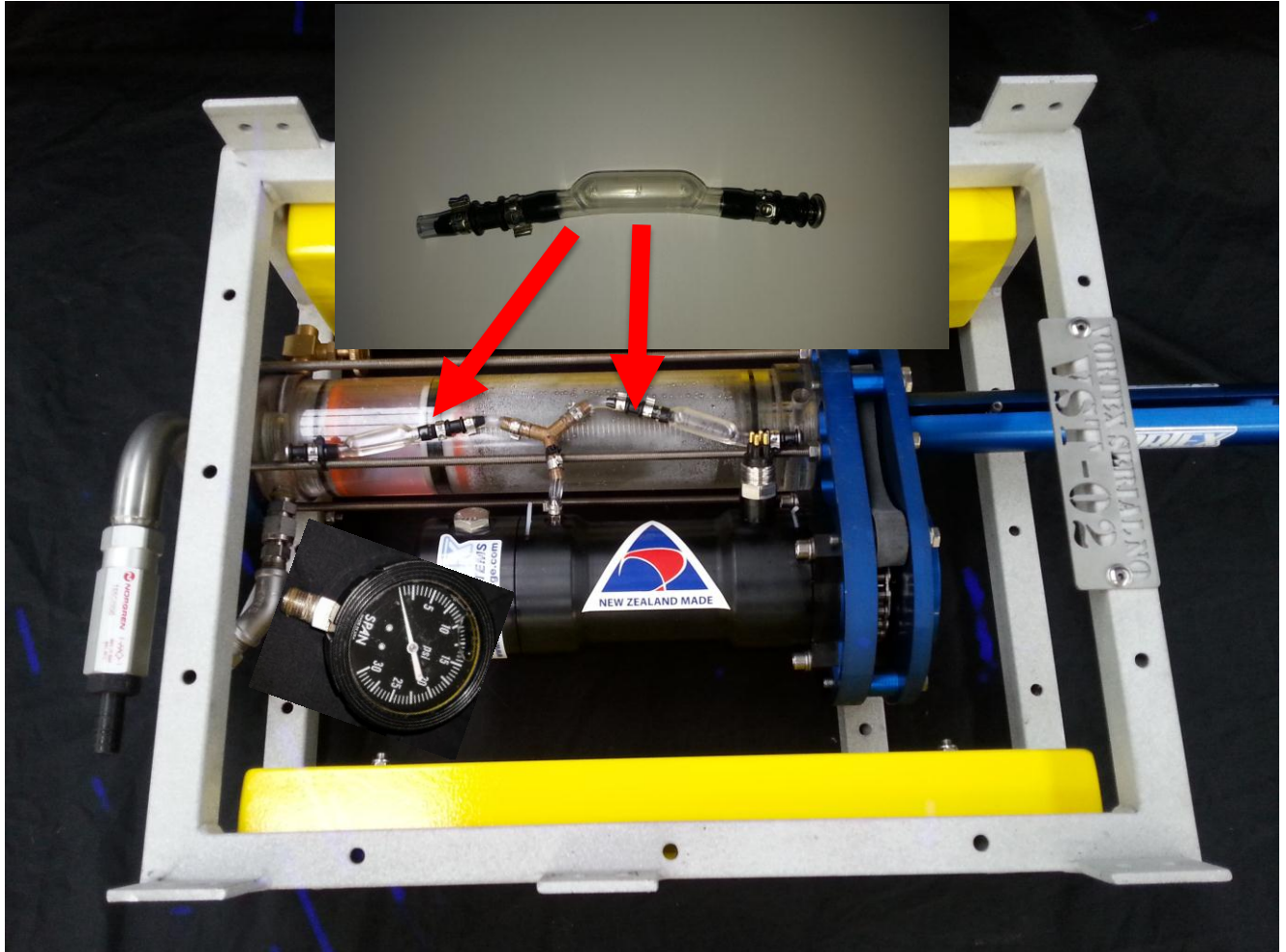


Bleed valve is CW to open and CCW to close.
Do not over tighten.



4. OPERATION PROCEDURES

4.1:2 Pre Dive Checks: Electric motor oil compensation tube. (Step 6)



Ensure both compensator tubes are filled with oil before and after each dive. There are two tubes joined together simply to give more compensated volume.

Remove screw at end of tube and fill with oil until tube bellow is full and firm – but not ballooning with over pressure.

Oils suitable for the electrical motor are white mineral oils such as the following:

- KLEAROL White Mineral Oil
- Guardian 9 USP White Oil



4. OPERATION PROCEDURES

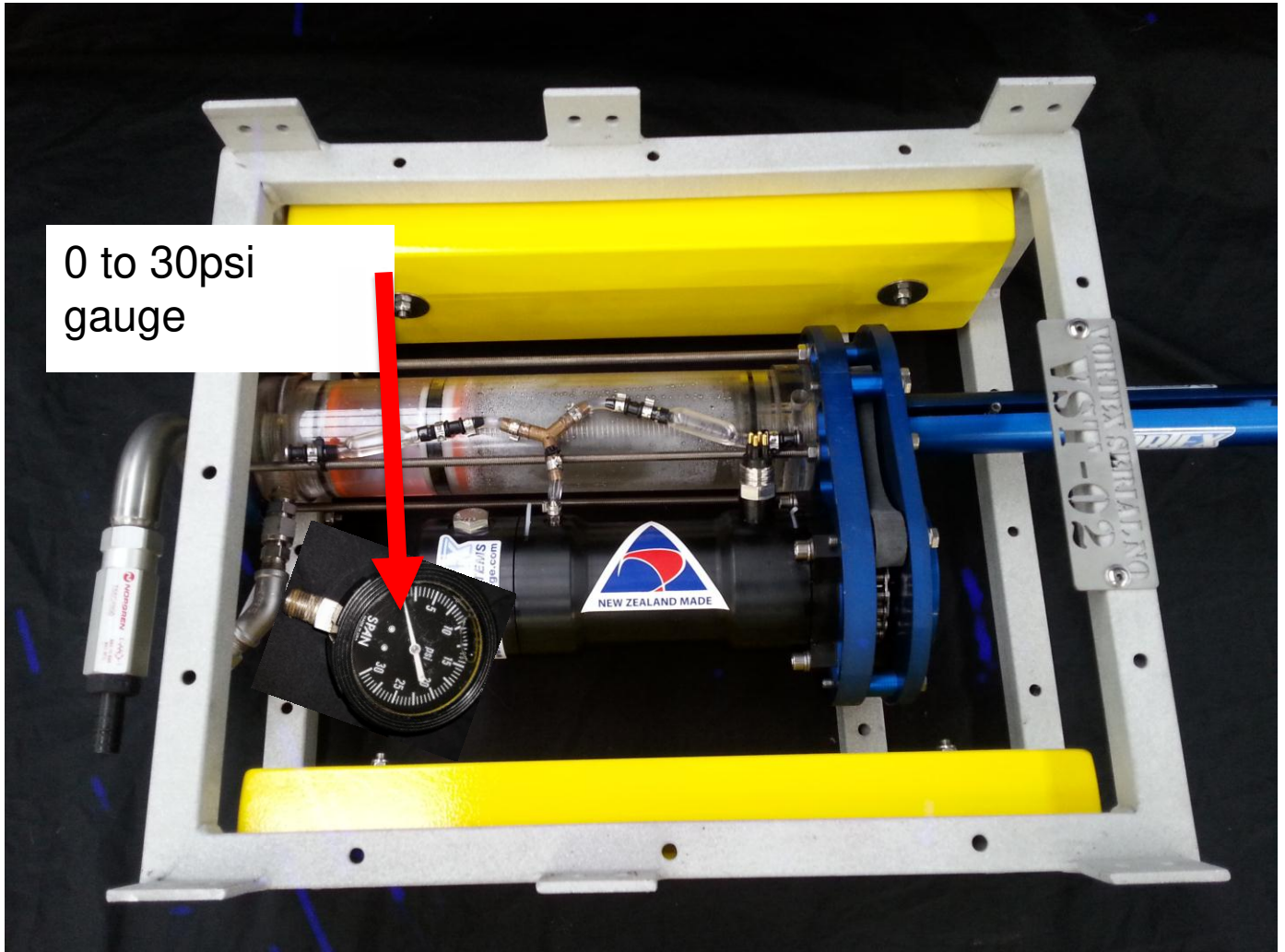
4.2 Operation Procedure

STEP	PROCEDURE DESCRIPTION	CHECK
1	Launch with the piston at full stroke ready to ingest (piston at rest nearest the two check valves)	
2	Launch ROV to just below water surface to around 20mtr depth and fully function tool to both ends of stroke in sample cylinder to bleed out any ambient surface air from the system. Stroke tool to rest at full 'blow' position so it is ready to "suck" first sample.	
3	<p>Dive to depth, position funnel over liquid or gas discharge. Allow sample product to fill the funnel and disperse as much seawater from the funnel as possible before stroking piston in the 'suck' position.</p> <p>Positioning the funnel lower than the tool may assist in gas sample displacing the ambient seawater inside the funnel to tool hose thus maximizing the sample.</p> <p>Positioning the tool with the check valves lower than the syringe may assist in gas sample displacing the ambient seawater inside the check valves thus maximizing the sample.</p>	
4	Stroke the piston as many times as is required to flush the sample cylinder and obtain the maximum possible quantity of sample product.	



4. OPERATION PROCEDURES

4.3 Recovery to Deck



When recovering to deck, ascend at such a rate that the 0 to 30psi pressure gauge does not show over the 12 to 14psi setting of the relief valve.

The relief valve is likely to purge excess pressure as gas expands during ascending irrespective of the rate of ascent.



4. OPERATION PROCEDURES

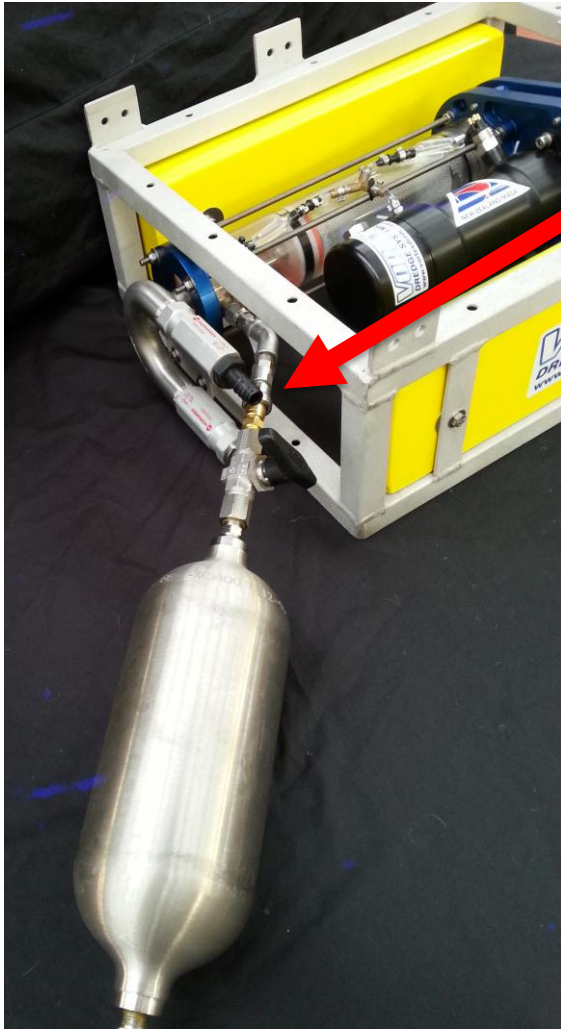
4.4 Removal of gas sample on surface

STEP	PROCEDURE DESCRIPTION	CHECK
1	Recover to deck. Ascend the tool and ROV at such a rate that the 0 to 30psi pressure gauge does not show over the 12 to 14psi setting of the relief valve. The relief valve is likely to purge excess pressure as gas expands during ascending irrespective of the rate of ascent. See 4.3 Recover to deck	
2	Exhaust relief valve is tasked with venting any excess pressure build up in the piston due to expanding gasses on recovery to a maximum of 12 to 14psi (0.96bar)	
3	Pull a vacuum on the sample bottle using supplied vacuum pump. Connect bottle to vacuum pump, open bottle isolation valve, pull maximum vacuum, close bottle isolation valve to seal in vacuum. See 4.4 Removal of gas sample on surface	
4	Connect sample bottle to tool as per instructions on 4.4 Removal of gas sample on surface NOTE: Ensure area is adequately ventilated to account for any gas going over the exhaust relief valve when filling bottle. Similarly, have appropriate containment under exhaust relief valve to catch any liquids. ALWAYS wear appropriate PPE and consult client for information on sample product and any appropriate safeguards.	
5	Flush the system with fresh water as per step below to resume sampling . Flush system with hot soapy water then fresh water between sample dives if required. Stroke piston “suck” and “Blow” 4 or 5 times to flush system. Check the piston full stroke in both directions in clear of obstructions. Connect water hose (fresh or salt) to inlet relief valve of tool, open bleed valve CW and purge water through the bleed valve and allow water to pass over the exhaust relief valve to expel any air in the system. Close bleed valve CCW. Launch with tool stroked to rest at full ‘blow’ position so it is ready to “suck” first sample.	



4. OPERATION PROCEDURES

4.4 Removal of gas sample on surface



Shown bottle connected to sample take off port.

Pull a vacuum on the sample bottle using supplied vacuum pump.

- 1.Connect bottle to vacuum pump.
- 2.Open bottle isolation valve.
- 3.Pull maximum vacuum
- 4.Close bottle isolation valve to seal in vacuum.
- 5.Observe and note pressure gauge reading.
- 6.Connect sample bottle to sample bleed off connector
- 7.Open bottle isolation valve.
- 8.Function tool to 'blow' and discharge sample product into sample bottle.
- 9.Close bottle isolation valve.

NOTE: Ensure area is adequately ventilated to account for any gas going over the exhaust relief valve when filling bottle. Similarly, have appropriate containment under exhaust relief valve to catch any liquids.

ALWAYS wear appropriate PPE and consult client for information on sample product and any appropriate safeguards.



4. OPERATION PROCEDURES

4.5 Post – Dive Checks

STEP	PROCEDURE DESCRIPTION	CHECK
1	<p>Check the piston full stroke in both directions in clear of obstructions.</p> <p>Open bleed valve slightly CW to allow hot soapy water to flush through bleed valve.</p>	
2	<p>Connect hose from container of hot soapy water to inlet relief valve of tool and purge soapy water through the bleed valve and allow water to pass over the exhaust relief valve to flush salt water and traces of sample from the system.</p> <p>Stroke piston “suck” and “Blow” 4 or 5 times to flush system. Complete flushing with tool stroked to rest at full ‘blow’ position so it is ready to “suck” first sample.</p>	
3	Check the bleed valve is closed CCW.	
4	Check mechanical connections on the tool are secure.	
5	Check oil filled motor compensator tubes are full of oil. (See 4.1:2 Pre Dive Checks: Electric motor oil compensation tube Step 6)	



4. OPERATION PROCEDURES

4.5 Post – Dive Checks

[illegible]

5. MAINTENANCE & STORAGE

5.1 Standard Procedures

- Tool should be flushed with hot soapy water as per post dive checks.
- Allow to dry fully.
- Check operational condition of cables.
- Check oil filled motor compensator tubes are full of oil.
- Visual check of tool for anything which could prohibit future operation of the tool.

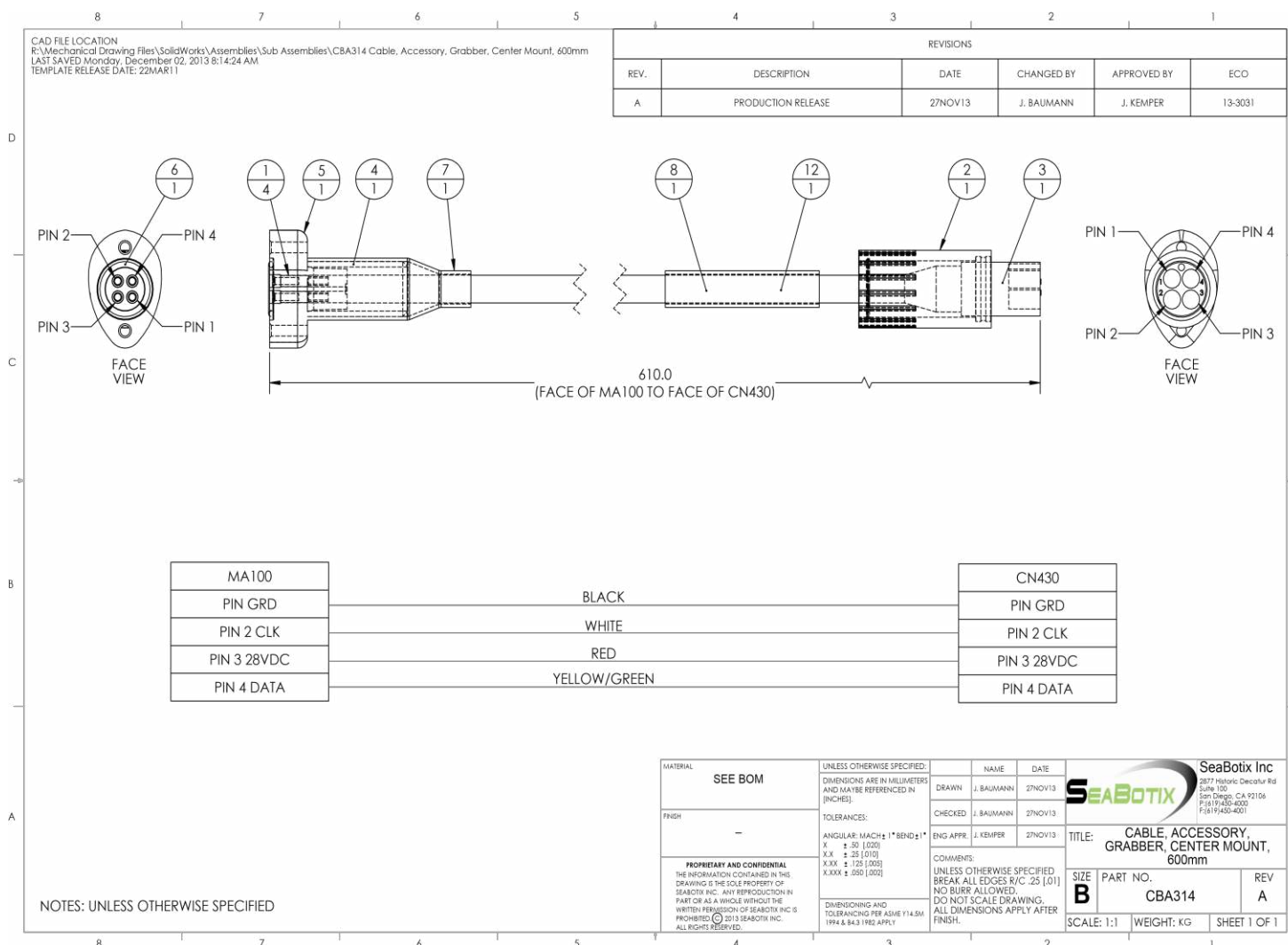
5.2 Replacement Procedures

- Contact Ashtead Technology representatives with reports of any damaged or unserviceable items



6. APPENDIX AND REFERENCES

6.0:1 Seabotix ROV to tool cable: CBA314

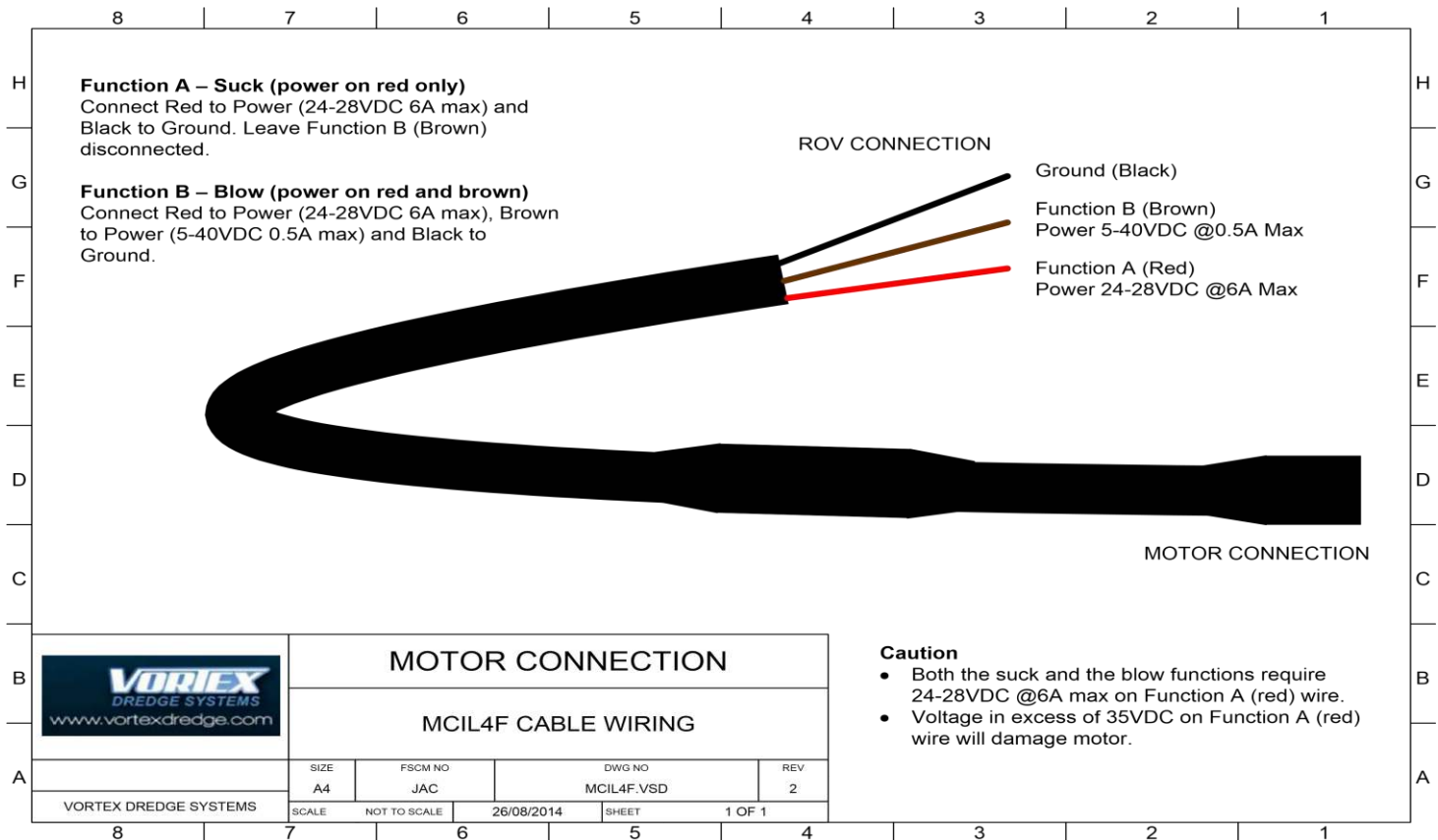


DO NOT TEST THE CABLE WITH A “MEGGER” OR SIMILAR UNIT AS CABLE HAS AND INTERNAL PCB THAT CAN BE DAMAGED.



6. APPENDIX AND REFERENCES

6.0:2 Generic ROV to tool cable: MCIL4F

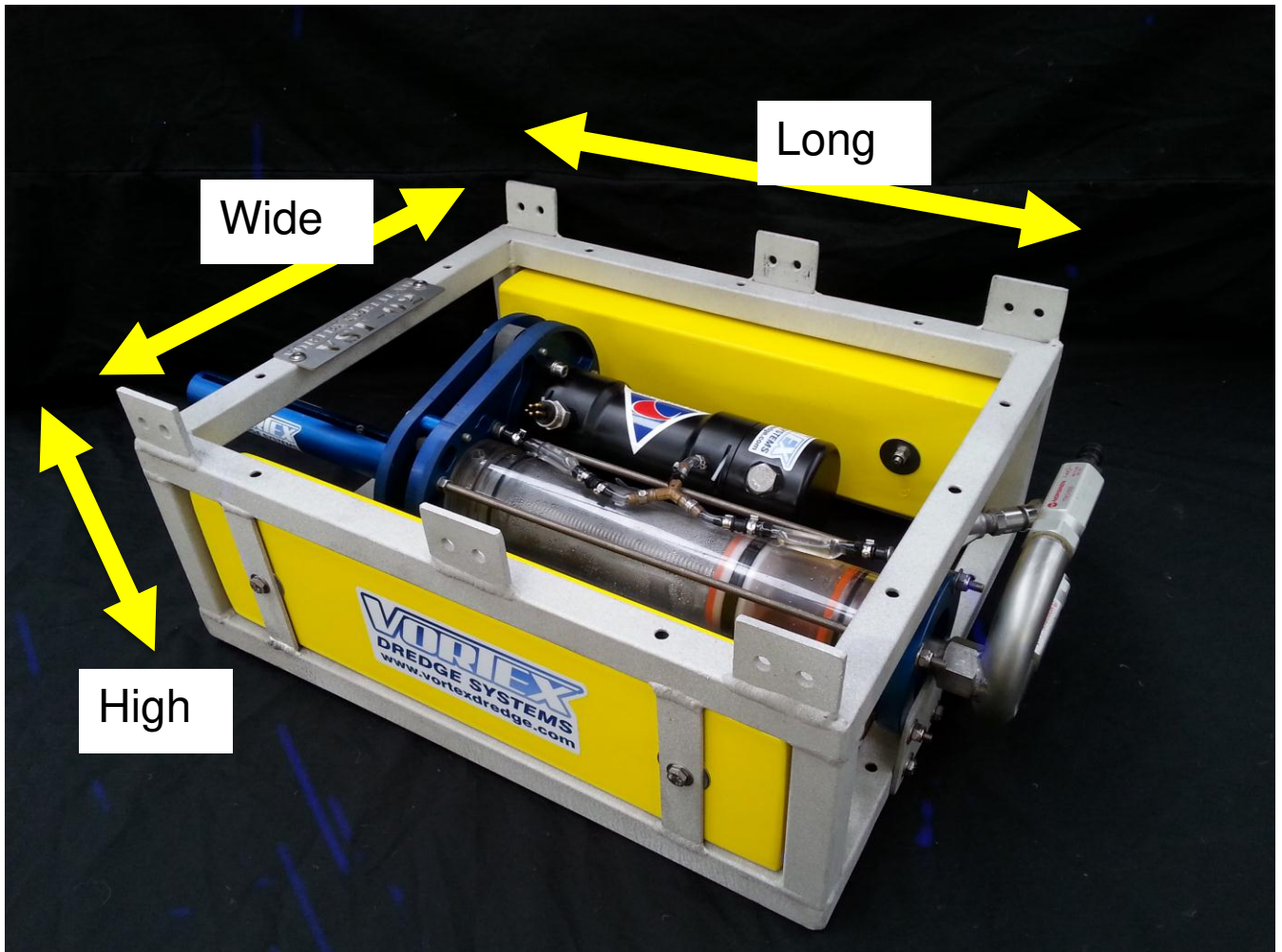


DO NOT TEST THE CABLE WITH A “MEGGER” OR SIMILAR UNIT AS CABLE HAS AND INTERNAL PCB THAT CAN BE DAMAGED.



6. APPENDIX AND REFERENCES

6.1:1 Tool dimensions and weights



Complete tool Weight empty in air = 26.4lb (12kg)

Complete tool Weight empty in fresh water = 4.4lb (2 kg)

Complete tool dimensions = 26 inch (680 mm) long 8.2 inch (210 mm) high 15.7 inch (400mm) wide.



6. APPENDIX AND REFERENCES

Appendix III Bottle Certificates

Part No. 1059C46-48L	ARROWHEAD INDUSTRIAL SERVICES USA, INC. Compressed Gas Container Specialists 3537 S. NC 119, P.O. Box 1000 Graham, NC 27253-1000	Report No.: 2238 Sheet No.: 1 of 2
Report Date: 3/20/2013		

CERTIFICATE OF COMPLIANCE & TEST REPORT — SEAMLESS CYLINDERS

Manufactured for:	Hoke Incorporated 405 Centaura Court, Spartanburg, SC 29503
Location at:	
Manufactured by:	Luxfer Riverside 3016 Kansas Ave. Riverside, CA 92507
Location at:	
Consigned to:	Hoke Incorporated 405 Centaura Court, Spartanburg, SC 29503
Location at:	
Quantity:	27
Size:	4.000 inches outside diameter by 9.50 inches long.
Specification:	DOT-3A1800
Identifying Symbol:	M5400
Serial Numbers:	647 through 673
Exceptions:	none
Inspector's Mark:	A
Test Date:	3-13
Tare Weights:	NO
Lot Number:	30
Marks stamped into the shoulder of the cylinders are:	DOT-3A1800 (Ser.No) M5400 A 3-13 1000CC SS316
Other Marks:	HOKE

These containers were made by a process of spinning both ends to form a shoulder and neck of seamless steel tubing. The cylinders were heat treated for 15 minutes @ 775° F. The material used was 316 stainless steel seamless tubing and identified by the following heat number: V01054.

The material used was verified as to chemical analysis and record thereof is attached hereto. The heat numbers were marked on the material. All material, such as plates and seamless tubing were inspected and each cylinder was inspected both before and after closing in the ends; all that was accepted was found free from seams, cracks, laminations, and other defects which and after might prove injurious to the strength of the cylinder.

The process of manufacture and heat treatment of containers was supervised and found to be efficient and satisfactory. The cylinder walls were measured and the minimum thickness noted was 0.217 inch. The outside diameter was determined by a close approximation to be 4.000 inches. The wall stress was calculated to be 32,003 pounds per square inch under an internal test pressure of 3,000 pounds per square inch.

Hydrostatic tests, flattening tests, tensile tests of material, and other tests as prescribed in DOT Specification 3A were made in the presence of the inspector and all material and containers accepted were found to be in compliance with the requirements of that specification. Records thereof are attached hereto.

I hereby certify that all of these cylinders proved satisfactory in every way and comply with the requirements of US Department of Transportation Specification 3A except as follows: none

Alan C. Devillers
Digitally signed by Alan C. Devillers
DN: CN = Alan C. Devillers, C = US, O = Arrowhead
OU = Arrowhead
Date: 2013.03.21 11:34:39 -07'00'

Inspector, ARROWHEAD INDUSTRIAL SERVICES USA, INC.

TS221-85
Rev. 1 7/27/10

Part No. 1059C46-48L	ARROWHEAD INDUSTRIAL SERVICES USA, INC. Compressed Gas Container Specialists 3537 S. NC 119, P.O. Box 1000 Graham, NC 27253-1000	Report No.: 2238 Sheet No.: 2 of 2
Report Date: 3/20/2013		

RECORD OF PHYSICAL TESTS OF MATERIAL FOR CYLINDERS

Manufactured by: Luxfer Riverside
For: Hoke Incorporated
Serial numbers: 647 through 673
Exceptions:
Size: 4.000 inches outside diameter by 9.500 inches long.

Lot No.	Yield (0.2% offset) psi	Tensile Strength psi	Elongation in 2 inches (%)	Reduction in Area (%)	FLATTENING TEST 6t
30	41,069	87,836	52.0	79	PASS
30	40,655	88,074	51.0	79	PASS

RECORD OF CHEMICAL ANALYSIS OF MATERIAL FOR CYLINDERS

MATERIAL TYPE: 316 Stainless Steel Seamless Tubing

CAST CODE	TYPE of ANALYSIS	SERIAL No. RANGE	C	Mn	Si	P	S	Cr	Ni	Mo	Cu	Fe
V01054	mill	647 through 673	0.02	1.91	0.28	0.02	0.013	16.79	11.3	2.03	0.21	BAL.

Material Manufacturer: Titan Metal Fab, Long Beach Ca, 34657, USA.

The above analyses have been verified to comply with material authorized by the specification.
Chemical analyses were made by: Stork Materials Testing and Inspection, Huntington Beach, CA 92649, USA

Alan C. Devillers
Digitally signed by Alan C. Devillers
DN: CN = Alan C. Devillers, C = US, O = Arrowhead
OU = Arrowhead
Date: 2013.03.21 11:34:39 -07'00'

Inspector, ARROWHEAD INDUSTRIAL SERVICES USA, INC.

TS241-15
Rev. 1 7/27/10



6. APPENDIX AND REFERENCES

Appendix III

Acrylic Tube Pressure Calculations

Programma di produzione standard

Tubi Acrilici Colati Esacast®

Diametro esterno mm.	Diametro interno mm.	Spessore di parete mm.
50	40-42-44	5-4-3
60	50-52-54	5-4-3
64	54-56-58	5-4-3
70	60-62-64	5-4-3
76	66-68-70	5-4-3
80	70-72-74	5-4-3
90	80-82-84	5-4-3
100	90-92-94	5-4-3
110	100-102-104	5-4-3
120	110-112-114	5-4-3
125	115-117-119	5-4-3
134	124-126-128	5-4-3
139	129-131-133	5-4-3
150	140-142-144	5-4-3
160	150-152-154	5-4-3
185	175-177-179	5-4-3
200	190-192-194	5-4-3
220	210-212-214	5-4-3
240	230-232-234	5-4-3
250	240-242-244	5-4-3
300	284-288-290-292	8-6-5-4
350	334-338-340-342	8-6-5-4
400	384-388-390-392	8-6-5-4
457	437-441-445-447	10-8-6-5
500	480-484-488-490	10-8-6-5

Standard production program

Cast Acrylic Tubes Esacast®

External diameter mm.	Internal diameter mm.	Wall thickness mm.
50	40-42-44	5-4-3
60	50-52-54	5-4-3
64	54-56-58	5-4-3
70	60-62-64	5-4-3
76	66-68-70	5-4-3
80	70-72-74	5-4-3
90	80-82-84	5-4-3
100	90-92-94	5-4-3
110	100-102-104	5-4-3
120	110-112-114	5-4-3
125	115-117-119	5-4-3
134	124-126-128	5-4-3
139	129-131-133	5-4-3
150	140-142-144	5-4-3
160	150-152-154	5-4-3
185	175-177-179	5-4-3
200	190-192-194	5-4-3
220	210-212-214	5-4-3
240	230-232-234	5-4-3
250	240-242-244	5-4-3
300	284-288-290-292	8-6-5-4
350	334-338-340-342	8-6-5-4
400	384-388-390-392	8-6-5-4
457	437-441-445-447	10-8-6-5
500	480-484-488-490	10-8-6-5



6. APPENDIX AND REFERENCES

Appendix III

Acrylic Tube Pressure Calculations Continued

Condizioni tecniche di fornitura

Lunghezze standard

fino al ø esterno 250 mm. 2.000 mm.

ø est. 300 mm. 1.000/2.030/3.030 mm.

ø est. 400 mm. 1.000/2.030/2.160/3.030 mm.

ø est. 500 mm. 1.000/2.030/2.180/3.030 mm.

A richiesta per ø 200-220-240-250 è disponibile la lunghezza 3.030 mm.

Tolleranze sui diametri esterni

dal ø 50 mm. al ø 100 mm. +1 / -1,5%

dal ø 110 mm. al ø 500 mm. +1 / -1,5%

Tolleranze sullo spessore di parete

spessore 3 mm. +/- 20 %

spessore 4 mm. +/- 15 %

dallo spessore 5 mm. allo spessore 15 mm. +/- 10 %

Tolleranze sulle lunghezze

+/- 1 mm.

Formula per il calcolo della pressione massima interna ammissibile

$$P^i = \frac{50 \times S}{D^i}$$

dove:

Pⁱ = pressione interna del tubo in atmosfere o bar (1bar=0,1 N/mm²)

S = spessore del tubo in mm.

Dⁱ = diametro interno del tubo in mm.

Questa formula è valida in condizioni di test standard, e cioè ad una temperatura ambiente di 20 °C ed umidità relativa del 50%.

Technical delivery terms

Standard lengths

up to the external ø 250 mm. 2.000 mm.

ext. ø 300 mm. 1.000/2.030/3.030 mm.

ext. ø 400 mm. 1.000/2.030/2.160/3.030 mm.

ext. ø 500 mm. 1.000/2.030/2.180/3.030 mm.

On demand for ø 200-220-240-250 is available the length 3.030 mm.

Tolerances on the external diameter

from ø 50 mm. up to ø 100 mm. +1 / -1,5%

from ø 110 mm. up to ø 500 mm. +1 / -1,5%

Tolerances on wall thickness

thickness 3 mm. +/- 20 %

thickness 4 mm. +/- 15 %

from thickness 5 mm. up to thickness 15 mm. +/- 10 %

Lengths tolerance

+/- 1 mm.

Formula for the calculation of the maximum internal allowable pressure

$$P^i = \frac{50 \times S}{D^i}$$

where:

Pⁱ = internal pressure of the tube in atmospheres or bar (1bar=0,1 N/mm²)

S = thickness of the tube in mm.

Dⁱ = internal diameter of the tube in mm.

This formula is valid for standard test conditions, and it means with 20 °C room temperature and 50% of relative humidity.

6. APPENDIX AND REFERENCES

Appendix III

Acrylic Tube Pressure Calculations Continued

Condizioni tecniche di fornitura

Lunghezze standard

fino al Ø esterno 40 mm.	2.000 mm.
oltre	2.050 mm.

Tolleranze sui diametri esterni

dal Ø 7 mm. al Ø 150 mm.	+/- 1 %
dal Ø 160 mm. al Ø 300 mm.	+/- 2 %

Tolleranze sui diametri interni

dal Ø 7 mm. al Ø 150 mm.	+/- 1,5 %
dal Ø 160 mm. al Ø 300 mm.	+/- 2,5 %

Tolleranze sullo spessore di parete

dal Ø 7 mm. al Ø 64 mm.	+/- 5 %
dal Ø 70 mm. al Ø 100 mm.	+/- 8 %
dal Ø 110 mm. al Ø 200 mm.	+/- 10 %
dal Ø 220 mm. al Ø 300 mm.	+/- 15 %

Tolleranze sulle lunghezze

+/- 1 mm.

Formula per il calcolo della pressione massima interna ammissibile

$$P' = \frac{50 \times S}{D'} \quad \text{valida per } \frac{D^o}{D'} \leq 1,2$$

dove:

P' = pressione interna del tubo in atmosfere o bar (1bar=0,1 N/mm²)

S = spessore del tubo in mm.

D^o = diametro esterno del tubo in mm.

D' = diametro interno del tubo in mm.

Questa formula è valida in condizioni di test standard, e cioè ad una temperatura ambiente di 20 °C ed umidità relativa del 50%.

Technical delivery terms

Standard lengths

up to the external Ø 40 mm.	2.000 mm.
over 40 mm.	2.050 mm.

Tolerances on the external diameter

from Ø 7 mm. up to Ø 150 mm.	+/- 1 %
from Ø 160 mm. up to Ø 300 mm.	+/- 2 %

Tolerances on the internal diameter

from Ø 7 mm. up to Ø 150 mm.	+/- 1,5 %
from Ø 160 mm. up to Ø 300 mm.	+/- 2,5 %

Tolerances on wall thickness

from Ø 7 mm. up to Ø 64 mm.	+/- 5 %
from Ø 70 mm. up to Ø 100 mm.	+/- 8 %
from Ø 110 mm. up to Ø 200 mm.	+/- 10 %
from Ø 220 mm. up to Ø 300 mm.	+/- 15 %

Lengths tolerance

+/- 1 mm.

Formula for the calculation of the maximum internal allowable pressure

$$P' = \frac{50 \times S}{D'} \quad \text{valida per } \frac{D^o}{D'} \leq 1,2$$

where:

P' = internal pressure of the tube in atmospheres or bar (1bar=0,1 N/mm²)

S = thickness of the tube in mm.

D^o = external diameter of the tube in mm.

D' = internal diameter of the tube in mm.

This formula is valid for standard test conditions, and it means with 20 °C room temperature and 50% of relative humidity.

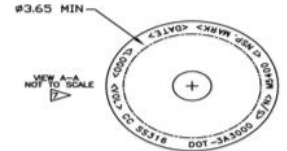


Appendix III


Sample Bottle Details

REV	DESCRIPTION	DR	CK	MFG	QA	DATE
A	MODIFY NOTE 12					2/26/04
B	TITLE BLOCK	MD				11/9/11

11. DESTRUCTIVE ACCEPTANCE CRITERIA (TWO COUPONS FROM ONE CYLINDER PER LOT) PER DOT 3A:
 - MIN. STRENGTH: LESS THAN 40% OF TENSILE STRENGTH 32,000 PSI MIN.
 - ELONGATION: 40% OR 20% MIN. (SEE DOTTING) (SEE REQUIRED)
 12. TENSILE COUPON MACHINED WITH A 2" GAUGE LENGTH
 - NON-DESTRUCTIVE ACCEPTANCE CRITERIA (ALL CYLINDERS) PER DOT 3A:
 - HYDROSTATIC TEST AT 5,000 +100/- 0 PSI FOR 30 SECONDS MINIMUM
 - MAX. 10% PERMANENT EXPANSION.
- MINIMUM WATER VOLUME: SEE TABLE 1.
- MAXIMUM CYLINDER WEIGHT: SEE TABLE 1.
- ROTATION SAND ENTIRE CYCLOSTATIC OUTER SURFACE TO $\sqrt{32}$ FINISH.
- WALL THICKNESS MUST REMAIN WITHIN SPECIFIED LIMIT.
16. CYLINDER OPERATING PRESSURE: 3000 PSI
- INSTALL NECKRINGS AND CAPS ON 2250 CC AND 3785 CC CYLINDERS ONLY. SEE SHEET 2.



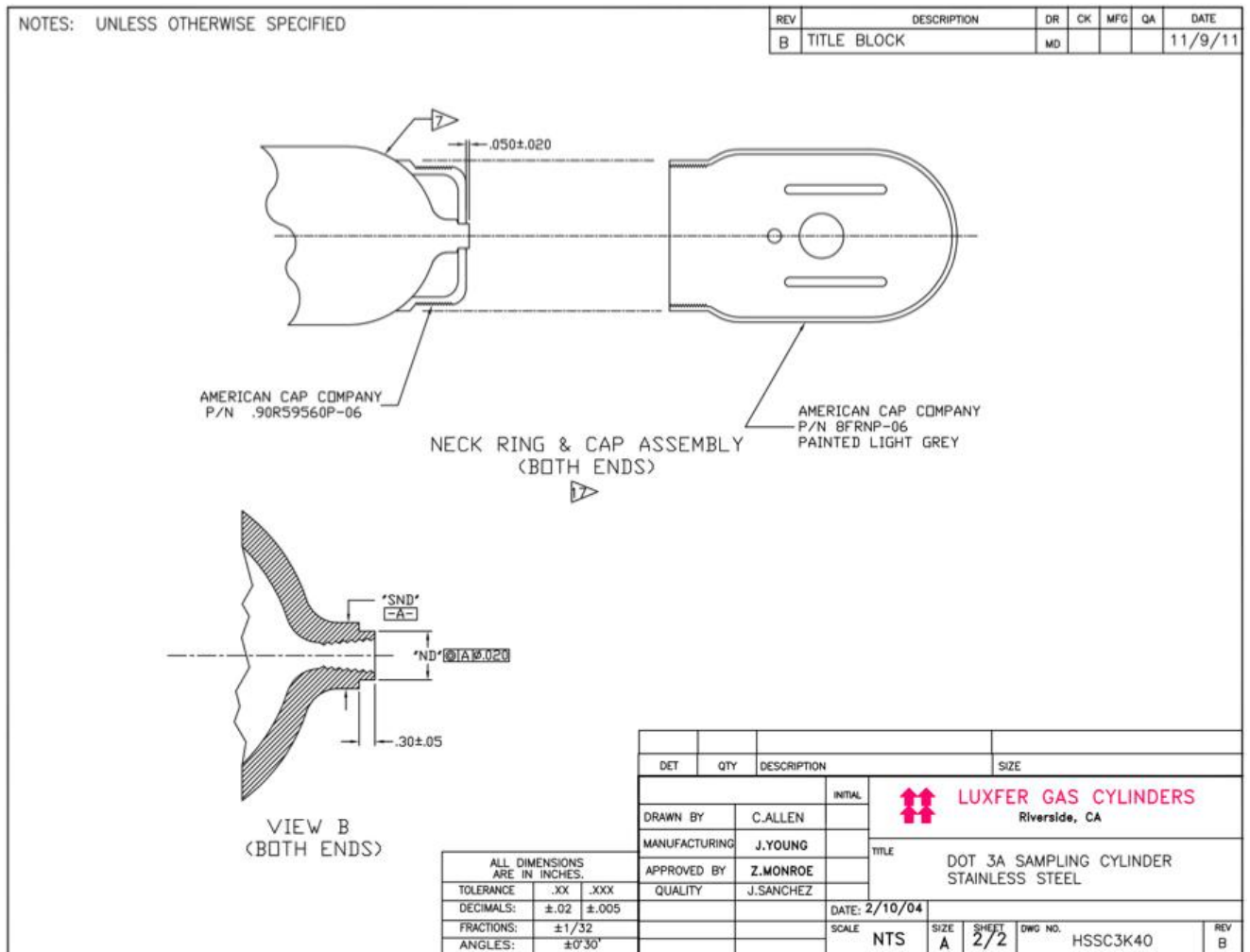
PART NO.	LOGO
—A	HYDROSPIN
—D	PARKER
—E	WELKER
—F	RESTEK CORPORATION

DET		QTY	DESCRIPTION		SIZE	
DRAWN BY			C.ALLEN	 LUXFER GAS CYLINDERS Riverside, CA	DOT 3A SAMPLING CYLINDER STAINLESS STEEL	
MANUFACTURING			J.YOUNG			
APPROVED BY			Z.MONROE			
QUALITY			J.SANCHEZ			
DATE: 2/10/04				SCALE	NTS	SIZE A
						SHEET 1/2
						DWG NO. HSSC3K40
						REV B



6. APPENDIX AND REFERENCES

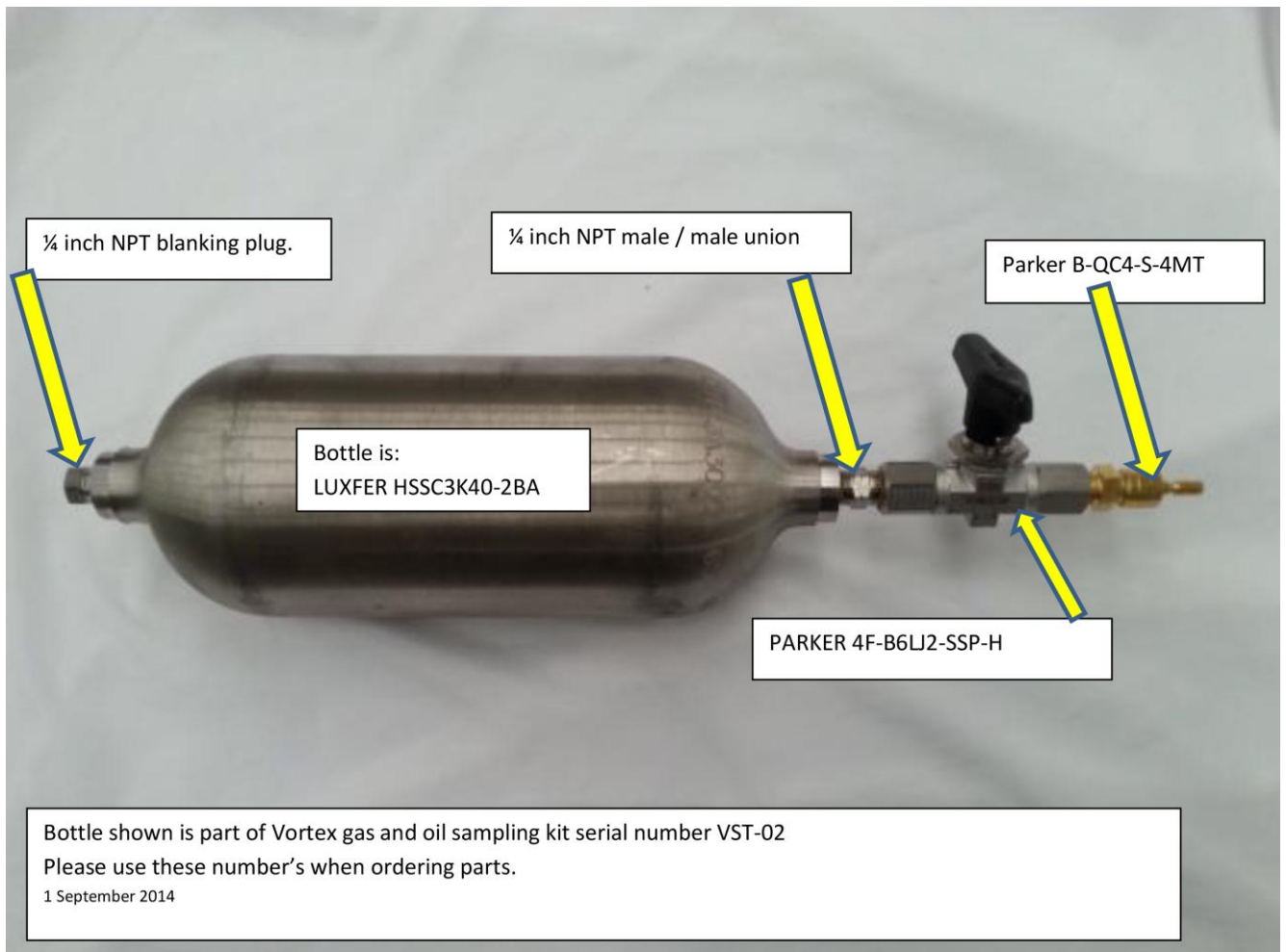
Appendix III Sample Bottle Details



6. APPENDIX AND REFERENCES

Appendix III

Sample Bottle Details



6. APPENDIX AND REFERENCES

Appendix III Sample Bottle Details

Specification	DOT-3A1800 (NACE MR0175)
Volume	1000cc (0.264 gallon)
Test date	March 2013
Material	SS 316 L
Surface coating	N/A. Bare 316 stainless steel
Test pressure	Design test pressure of 3000 psi
Working pressure	Marked service pressure 1800 psi

It is YOUR responsibility to ensure transportation of equipment containing product and or samples complies with all relevant authorities.



6. APPENDIX AND REFERENCES

Appendix III Sample Bottle Details

Part number	Service pressure	Diameter	Length	Weight	Internal Volume	Threads	Specification	Included Accessories	Material
	bar	mm	mm	kg	ml				
HSSC3K1 5-3BA	207	38	221	0.6	150	.250-18 NPT	DOT-3A	-	316L Stainless
HSSC3K1 5-4BA	207	38	221	0.6	150	.375-18 NPT	DOT-3A	-	316L Stainless
HSSC30- 1BA	207	76	173	2.3	300	.500-14 NPT	DOT-3A	-	316L Stainless
HSSC30- 2BA	207	76	239	3.0	500	.500-14 NPT	DOT-3A	-	316L Stainless
HSSC30- 3BA	207	76	417	5.6	1000	.750-14 NPT	DOT-3A	-	316L Stainless
HSSC3K4 0-1BA	207	102	260	5.2	900	.250-18 NPT	DOT-3A	Threaded cap & collar	316L Stainless
HSSC3K4 0-2BA	207	102	279	5.7	1000	.250-18 NPT	DOT-3A	Threaded cap & collar	316L Stainless



6. APPENDIX AND REFERENCES

Appendix III Check Valve Details



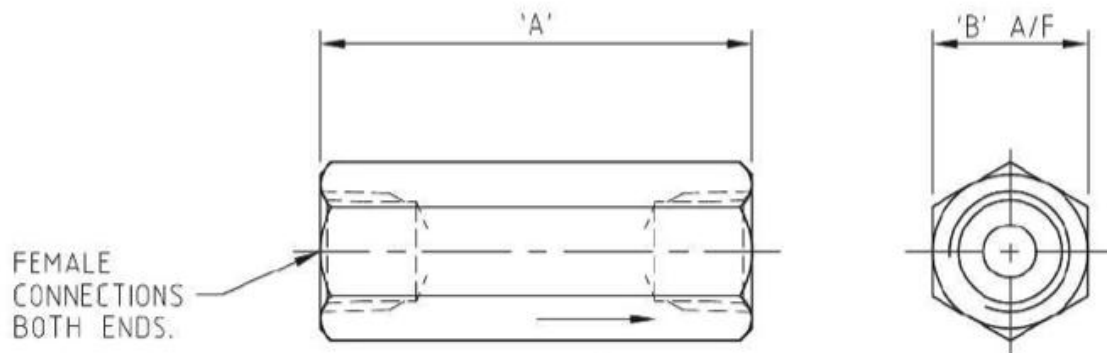
Product Data Sheet	Check Valve
--------------------	-------------



Key features

- In-line poppet type
- Allows flow in one direction only, closing when flow reverses
- Max temperature 200°C
- VITON seats (VITON 90 available for NACE, KALREZ also available if required)
- NPT female X female connections

General Arrangement Drawing



Sizes	Part No	Max Pressure	Cracking Pressure	A	B	Weight	CV (Max)
1/4"	CV25S	6,000 PSI	7 PSI	0.87"	2.31"	0.2kg	0.7
3/8"	CV38S	6,000 PSI	7 PSI	1.10"	2.50"	0.3kg	0.7
1/2"	CV50S	6,000 PSI	7 PSI	1.10"	3.06"	0.3kg	2.0
3/4"	CV75S	6,000 PSI	4 PSI	1.63"	3.63"	0.8kg	4.6
1"	CV10S	6,000 PSI	4 PSI	2.05"	4.19"	0.9kg	7.2



6. APPENDIX AND REFERENCES

Appendix III

Motor compensator oil details.



GUARDIAN USP WHITE OIL

Product Description:

GUARDIAN USP WHITE OIL is highly refined mineral oils which are colourless, tasteless, and odourless. Especially refined to obtain the highest degree of purity for their use in those applications requiring direct food contact.

Typical Uses:

- ☐ USP WHITE OILS meet the requirements of USDA regulations CFR172.878 and CFR178.3620A.
- ☐ USP WHITE OILS can be used in the following applications:
 - Cosmetics-cleaners, extenders and grooming aids for hair oils, sun tan oils, and shampoo.
- ☐ Pharmaceuticals
 - Release agent for tablets, carriers.
- ☐ Food
 - Food equipment lubricants, dough divider oil, baking pan oils, defoamers, fruit and vegetable coatings.
- ☐ Plastics
 - Plasticizers and internal lubricants, extrusion aids.

Features:

- ☐ Produced from highly refined hydrogenated paraffin base stocks for:
 - Low volatility.
 - Low pour points.
 - Excellent colour stability.
 - Biodegradable.
- ☐ Certified Kosher and Pareve for Passover.
- ☐ **MPI** Approved C 15 (All animal products except dairy).
- ☐ **NSF H-1** certified.

Typical Properties

GRADE, ISO	9 USP
Gravity, °API	33.1
Flash Point, °C	185
Pour Point, °C	-18
Viscosity:	
cSt.@40°C	16.4
cSt.@100°C	3.83
USP Cloud Test	Pass
USP Acid Test	Pass
Colour, Saybolt	+30

Values shown here are typical and may vary

MOREY OIL SOUTH PACIFIC LTD ISO 9001-14001 CERTIFIED SUPPLIER www.moreyoil.co.nz 05/12/13



6. APPENDIX AND REFERENCES

Appendix III

Motor compensator oil details.



SAFETY DATA SHEET

KLEAROL White Mineral Oil

Date of issue: 01.03.2012

Sonneborn Refined Products B.V. urges the recipient of this Safety Data Sheet to study it carefully to become aware of hazards, if any, of the product involved. In the interest of safety you should (1) notify your employees, agents and contractors of the information on this sheet, (2) furnish a copy to each of your customers for the product, and (3) request your customers to inform their employees and customers as well.

1. IDENTIFICATION OF THE SUBSTANCE / PREPARATION AND OF THE COMPANY / UNDERTAKING

Identification of the substance or preparation White Mineral Oil

Use of substance/preparation:

Highly refined mineral oil is typically used as a blending base in a variety of applications including cosmetic, pharmaceutical, food and general industrial.

Company identification

Sonneborn Refined Products B.V.
Mainhavenweg 6
1043 AL Amsterdam
The Netherlands
Tel: +31-20-6117475
Fax: +31-20-6111170
E-mail: QEHS@sonneborn.com

Emergency telephone number

Tel.: +31.20.611.74.75

2. HAZARDS IDENTIFICATION

GHS Classification : Category 1: Aspiration hazard, Label: GHS08, Signal word: Danger
Human Health Hazards : H304 May be fatal if swallowed and enters airways
Physico-chemical and environmental hazards and effects: None

3. COMPOSITION / INFORMATION ON INGREDIENTS

INGREDIENT	% BY WEIGHT	HAZARD	DANGER SYMBOL(S)
White Mineral Oil	100	H304	GHS08
CAS No.	: 8042-47-5		
EINECS No.	: 232-455-8		



6. Contacts

Joe Goodin - Managing Director
VORTEX International Ltd, 27 Parrs Road, RD1, New Plymouth, New Zealand
Tel/Fax: +64 (6) 753 8102, Mobile: + 64 (0) 27 688 5372, Email: joe@vortexdredge.com
www.vortexdredge.com

In association with Ashtead Technology:

ABERDEEN

Ashtead Technology Ltd
Ashtead House, Discovery Drive, Arnhall Business Park, Westhill, Aberdeenshire AB32 6FG
Tel: +44 (0)1224 771888, Email: aberdeen@ashtead-technology.com

SINGAPORE

Ashtead Technology (S.E.A) Pte Ltd
Loyang Offshore Supply Base, 25 Loyang Crescent, Block 302, Unit 02-12 TOPS Ave 3, PO Box 5157,
SINGAPORE 508988
Tel: +65 6545 9350, Email: singapore@ashtead-technology.com

HOUSTON

Ashtead Technology Offshore Inc
19407 Park Row, Suite 170, Houston, TX 77084, U.S.A
Tel: +1 281 398 9533, Email: houston@ashtead-technology.com

SCOPE ENGINEERING (Ashtead Technology Agent)

Scope Engineering (WA) Pty Ltd
35 Stuart Drive, Henderson, Western Australia 6166
T: +61 8 6498 9642 F: +61 8 6498 9584, Email: Perth@ashtead-technology.com

Innova AS

P.O. Box 390 Forus, 4067 Stavanger
Phone: +47 51 96 17 00
Fax: +47 51 96 17 01
E-mail: post@innova.no

TES Survey Equipment Services LLC

PO Box 128256
Abu Dhabi
UAE
Tel: + 971 2 650 7710
Fax: +971 2 650 7200
E-mail: info@tesme.com

